

Planning and Advanced Reservation of Capacity (PARCA)**NOTICE: RESERVATION OF EXIT CAPACITY****10 March 2025**

Dear Industry Colleague,

In accordance with the Uniform Network Code, Section B, National Gas hereby publishes this notice to all interested industry parties.

On 28 June 2024, we issued a notice with respect to the receipt of a competent Planning & Advanced Reservation of Capacity Agreement (“PARCA”) application. The PARCA application was for National Transmission System (“NTS”) exit capacity as follows:

Application Summary

- The geographical area of the project is the **North-East, Yorkshire and Lincolnshire (Region 3 as defined in Gas Ten Year Statement¹)**. This region is **South of Bishop Auckland, north of Peterborough and Wisbech and east of Nether Kellet**.
- The quantity of the NTS exit capacity applied for is between **33,040,080kWh/d and 36,344,088kWh/d**.
- The indicative capacity reservation date is **01 January 2025**.
- The indicative capacity Registration Date is **01 August 2027**.

On 29th August 2024, we issued a PARCA Window Update notice to inform of the receipt of an additional PARCA Application and that the indicative capacity reservation date above would be amended to 01 February 2025.

On 15 January 2025, we issued a notice (“Net Zero Teesside ExCS Informal Notice (including exit Substitution & Baseline Revision)”). The informal notice confirmed that the Phase 1 PARCA Works had been completed to meet a capacity requirement of 33,040,080 kWh/d for a capacity Registration Date of 01 August 2027.

We are issuing this notice to confirm that the PARCA application has now progressed to Phase 2 PARCA Works, and that NTS exit capacity has been reserved as follows:

¹ <https://www.nationalgas.com/insight-and-innovation/gas-ten-year-statement-gtys>

From 01 August 2027

- The NTS Exit Point is, for the time being, known as Net Zero Teesside.
- The total quantity of Reserved System Capacity is 33,040,080kWh/d.
- The quantity of Unsold Enduring Annual NTS Exit (Flat) Capacity that has been reserved at the NTS Exit Point is 0 (zero).
- The quantity of Unsold Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point and proposed to be provided for by exit capacity substitution is as follows:

<i>Recipient NTS Point</i>	<i>Donor NTS Exit Points</i>	<i>Capacity Donated (kWh/d)</i>	<i>Capacity Received (kWh/d)</i>	<i>Exchange Rate (Donor : Recipient)</i>	<i>Total Exchange Rate (Donor : Recipient)</i>
Net Zero Teesside	Phillips Petroleum Teesside (disconnected)	3,690,000	3,690,000	1:1	1.1286
	Enron Billingham (disconnected)	33,600,000	29,350,080	1.1448	

You can download our PARCA customer guide which can be found via this link.

<https://www.nationalgas.com/reserving-capacity-parca-and-cam>

Should you wish to discuss the contents of this notice further please contact me as per below.

Kind regards,

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